

Table S2. Summary statistics for natural gas – Alaska, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2,042	2,100	2,107	R1,995	1,939
Gas Wells	338	323	303	r352	351
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	104,218	97,407	85,046	R151,251	141,638
From Oil Wells	3,064,327	3,077,894	3,145,147	R3,099,518	3,113,074
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,168,545	3,175,301	3,230,193	3,250,769	3,254,712
Repressuring	2,816,681	2,826,291	2,888,903	2,898,778	2,905,187
Vented and Flared	6,554	5,385	8,541	7,605	8,210
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	345,310	343,625	332,749	344,385	341,315
NGPL Production	18,434	17,468	17,516	19,303	19,821
Total Dry Production	326,876	326,157	315,233	325,082	321,494
Supply (million cubic feet)					
Dry Production	326,876	326,157	315,233	325,082	321,494
Receipts at U.S. Borders	······································			······································	<del>-</del>
Imports	0	0	0	0	1
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	6,523	9,943	6,410	11,369	11,094
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	20,531	23,182	23,642	R26,228	34,533
Total Supply	353,930	359,282	345,284	R <b>362,679</b>	367,121

See footnotes at end of table.

Table S2. Summary statistics for natural gas - Alaska, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	328,945	333,602	330,552	R347,725	355,132
Deliveries at U.S. Borders					
Exports	13,310	16,519	0	0	0
Intransit Deliveries	0	0	0	0	Ö
Interstate Deliveries	0	0	0	0	0
Additions to Storage	<b>U</b>	<b>o</b>			U
	11,675	9,161	14,731	14,954	11,990
Underground Storage					
LNG Storage	0	0	0	0	0
Total Disposition	353,930	359,282	345,284	₹ <b>362,679</b>	367,121
Consumption (million cubic feet)					
Lease Fuel	219,451	223,246	226,496	€239,734	£249,643
Pipeline and Distribution Use <sup>a</sup>	328	615	442	348	561
Plant Fuel	36,707	37,615	37,370	38,757	40,545
Delivered to Consumers	30,707	37,013	31,310	30,737	+0,343
Residential	17,734	18,574	17,787	20,247	18,607
Commercial	17,925	18,472	15,953	15,544	14,489
Industrial	4,847	4,864	4,268	4,156	5,890
Vehicle Fuel	9	10	12	R5	5
Electric Power	31,944	30,207	28,224	₹28,933	25,393
Total Delivered to Consumers	72,459	72,126	66,244	R <b>68,886</b>	64,383
Total Consumption	328,945	333,602	330,552	R <b>347,725</b>	355,132
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	980	325	247	245	210
Industrial		325 0			
industriai	0	U	0	0	0
Number of Consumers					
Residential	126,416	128,605	130,648	132,363	133,940
Commercial	13,399	13,549	13,593	R13,728	13,870
Industrial	1	4	6	6	6
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,338	1,363	1,174	1,132	1,045
Industrial	4,847,208	1,215,880	711,300	692,669	981,588
A Duine for Noternal Con					
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	<b></b>		<b></b>	<b></b>	9.90
Exports	15.74	7.49			
Citygate	6.34	6.57	6.79	7.03	7.33
Delivered to Consumers					
Residential	9.11	9.64	9.81	10.52	10.99
Commercial	8.30	8.01	8.34	9.79	9.99
Industrial	7.97	6.86	5.06	4.63	5.81
Electric Power	5.06	5.40	6.65	R7.08	6.72
LICCUIC I OWEI	5.00	J.40	0.05	~7.00	0.72

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

Revised data.

<sup>&</sup>lt;sup>a</sup> The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

<sup>&</sup>lt;sup>b</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.